

OMB No. 1905-0175

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## ANNUAL QUANTITY AND VALUE OF NATURAL GAS PRODUCTION REPORT

## **FORM EIA-895**

This report is voluntary under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions, see the Form EIA-895A instructions.

PART 1. RESPONDENT IDENTIFICATION DATA								PART 2. SUBMISSION INFORMATION			
REPORT PERIOD: Year: 2 0 1 0					STATE NAME: Alabama			A completed form should be filed no later than 90 days after the report year.  Form may be submitted using one of the following			
If this is a resubmission, enter an "X" in the box:											
If any Respondent Identification Data has changed since the last report, enti-					"X" in the box:			Mail to:	ATTN: EIA-895 U. S. Department of Er	nergy	
Comboot Names - David Ballin									Oil & Gas Survey	3,	
Contact I	Name: Dave B	Dave Bolin							Ben Franklin Station P.O. Box 279		
Phone No	<b>o.:</b> (2	(205) 247-3579 <b>Ext:</b> Fax No: (205) 349-2861							Washington, DC 2004	4-0279	
Address	1: <u>P. O. B</u>	P. O. Box 869999						Email:	OOG.SURVEYS@ei	ia.doe.gov	
Address	2:							Fax:	(202) 586-1076		
City:	Tuscalo	<u>Tuscaloosa</u> <b>State:</b> <u>AL</u> <b>Zip:</b> <u>35486</u> - <u>6999</u>						Secure File Transfer:			
Email add	dress: dbolin@	dbolin@ogb.state.al.us Questions?					Call: (877) 800-5261		https://idc.eia.doe.gov/upload/noticeoog.jsp		
PART 3. ANNUAL SCHEDULE: GROSS WITHDRAWALS AND MARKETED PRODUCTION (to be completed at the end of the calendar year)											
Total number of producing gas wells in operation as of December 31 for the reporting year 6,984											
Pressure base at which all volumes are reported (psia at 60° Fahrenheit)								14.65	•		
							<u> </u>	Nonhydro- Natural Gas		Notural Coo	
	Gas and	Gross Withdrawals (excluding lease condensate)			1	Used for Repressuring	Natural Gas	carbon	Marketed	Used as Fuel	
	Condensate	Oil Wells	Coalbed Methane Wells	Shale Gas	Total	or	Vented and Flared	Gases	Production	on Leases	
	Wells		wethane wens	Gas		Reinjection	una i iaioa	Removed		(Lease Fuel)	
Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Jan	11,759,70	7 486,138	8,460,812	2,018	20,708,67	5 65,997	259,084	1,230,541	19,153,053	803,884	
Feb	10,516,62°	447,297	7,908,512	1,649	18,874,07	9 59,197	216,948	1,122,135	17,475,799	816,466	
Mar	12,530,376	504,610	8,779,763	2,163	21,816,91	2 65,085	182,625	1,330,309	20,238,893	945,622	
Apr	11,593,815	493,594	8,549,791	1,638	20,638,83	8 66,565	211,147	1,156,253	19,204,873	858,287	
Мау	11,898,776	547,533	8,851,174	1,914	21,299,39	7 69,229	270,606	1,122,344	19,837,218	865,920	
Jun	11,319,626	515,641	8,587,328	1,803	20,424,39	8 59,580	231,309	1,233,595	18,899,914	815,746	
Jul	10,404,362	510,197	8,742,032	0	19,656,59	1 57,992	307,142	1,205,232	18,086,225	845,822	
Aug	10,242,746	547,965	8,789,047	0	19,579,75	8 58,413	206,074	1,153,841	18,161,430	842,094	
Sep	9,136,940	555,303	8,509,846	0	18,202,08	9 62,054	209,358	1,186,914	16,743,763	830,429	
Oct	11,983,26	562,016	8,769,257	0	21,314,53	4 68,264	187,502	1,299,471	19,759,297	890,973	
Nov	11,210,91	557,700	8,415,085	0	20,183,69	6 68,537	166,709	1,230,689	18,717,761	859,504	
Dec	10,287,500	500,842	8,526,100	3,594	19,318,04	2 38,758	182,661	1,225,122	17,871,501	844,205	
Total	132,884,647	6,228,836	102,888,747	14,779	242,017,00	9 739,671	2,631,165	14,496,446	224,149,727	10,218,952	